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Soluciones Sostenibles en el Mantenimiento y Rehabilitación de Infraestructuras Corroídas



Background

- Production of Metals stands for
- 40% of all industrial greenhouse gas emissions
- 10% of the global energy consumption,
- 3.2 billion tones of minerals mined (2 billion of metals produced daily) and several billion tones of by-products yearly.

[Raabe et al, Chem Rev. 123 (2023) 2436-2608]

A circular economy model does not work (yet) because market demand exceeds the available scrap currently by about two-thirds.

What can we do?

CO₂ reduction by CO₂-free production and by increasing the lifetime of products. Time-dependent treat Corrosion Science and Engineering

Data drive modeling –When to repair/Inspection/monitoring

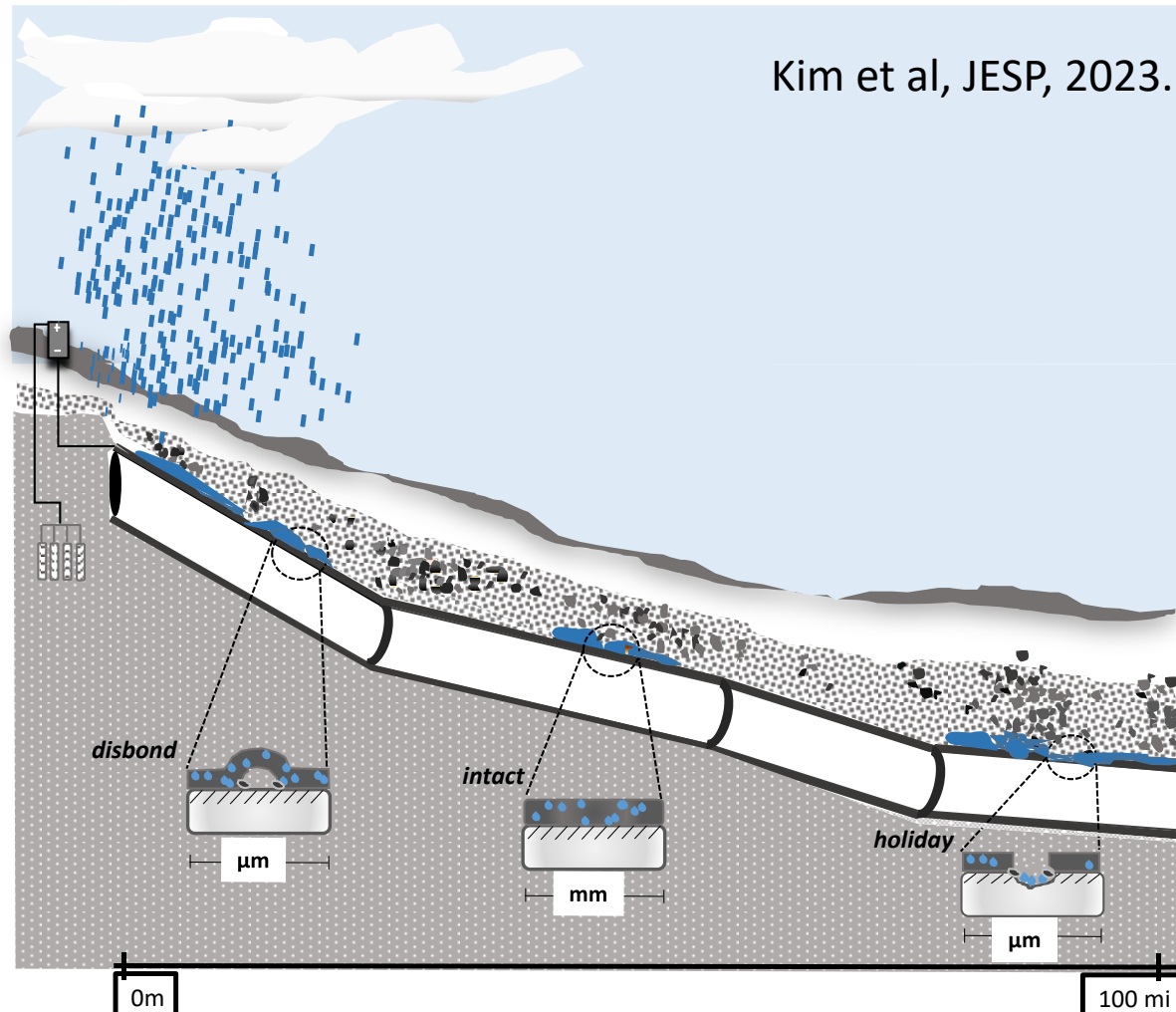
- It is not how it is where and when.

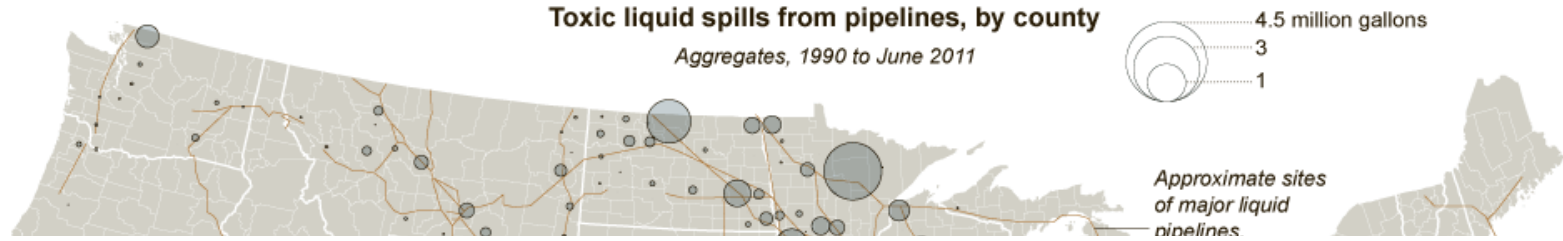
When I can repair it?

Where I can repair it?

We will cover the concepts, technology, and solution in one strategic application:

Kim et al, JESP, 2023.





Current corrosion assessment methods (analysis)...

- cannot quantify to prioritize digging sites.
- are subjective depending on experiences.
- do not consider uncertainties comprehensively.

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COUNTY, TEX.
 Third-highest volume, with 2.9 million gallons.

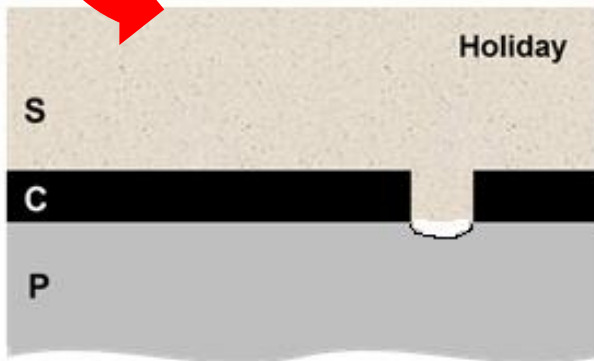
HARRIS COUNTY, TEX.
 Houston's county, had the highest volume, with 4.5 million gallons in over 200 spills.

and distribution nexus.
 Jefferson Davis Parish had the second-highest volume, with 3.2 million gallons. Plaquemines Parish was the fourth, with 2.8 million gallons.

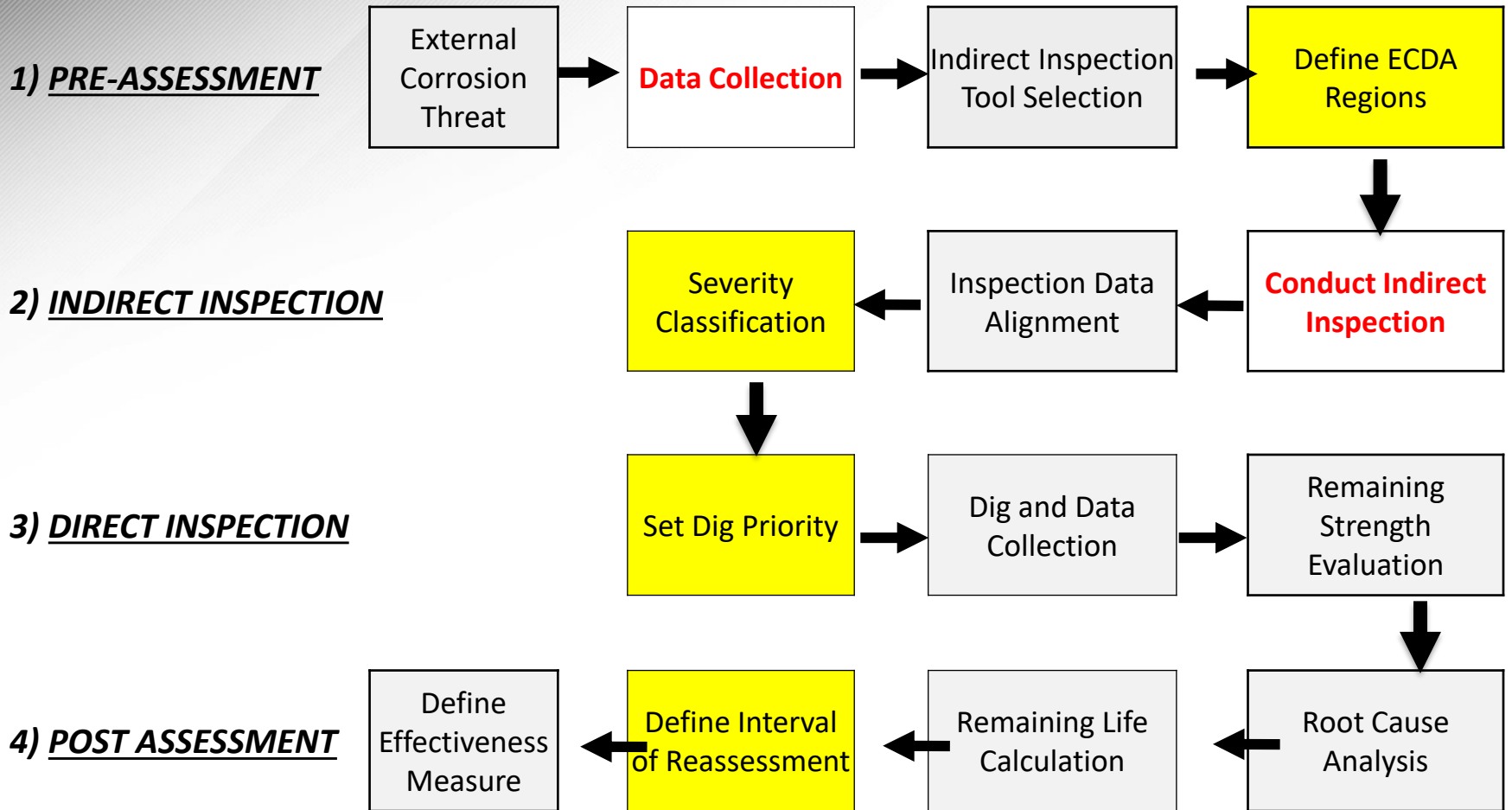
□ A sustainable repair/maintenance should be approached with fundamentals

For example, ECDA is a four-step process for assessing the integrity of a section of a pipeline:

- **Pre-assessment (Electrochemical Fundamentals and Modeling)**
- **Indirect inspections (Defined electrochemical system- Modeling for technologies)**
- **Direct examination- based on modeling**
- **Post-assessment- based on modeling**



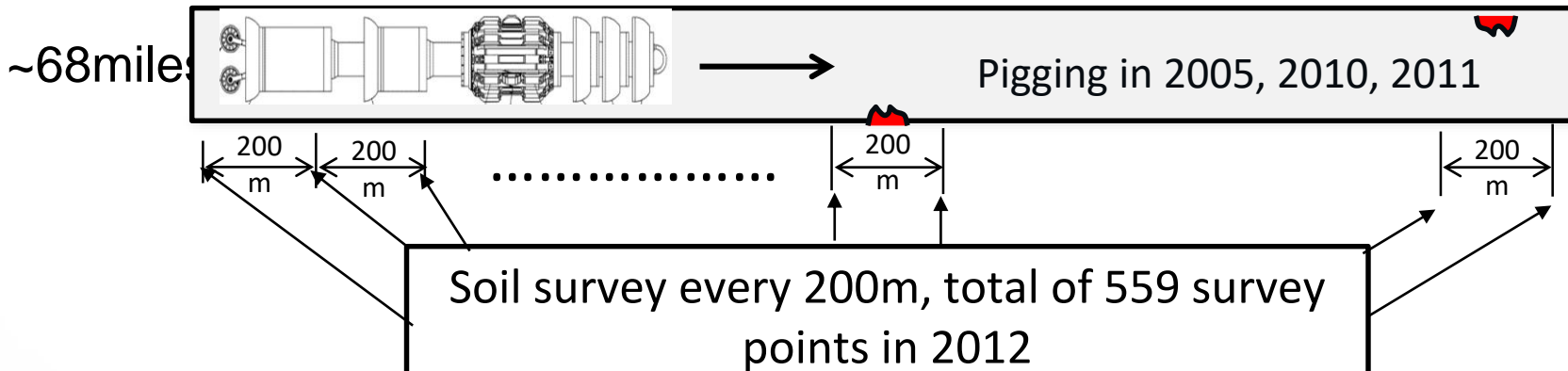
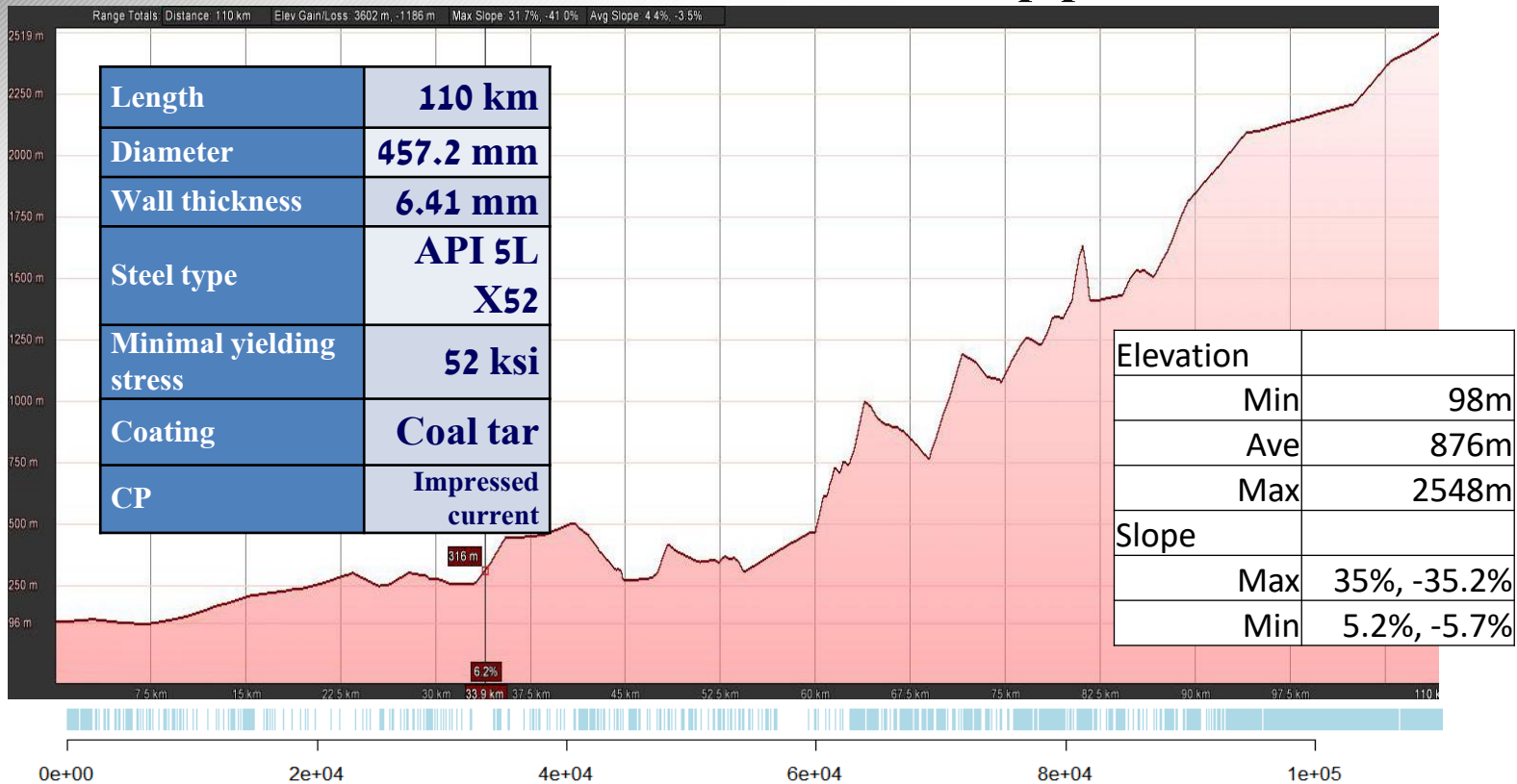
ECDA (NACE SP0502)- modifications



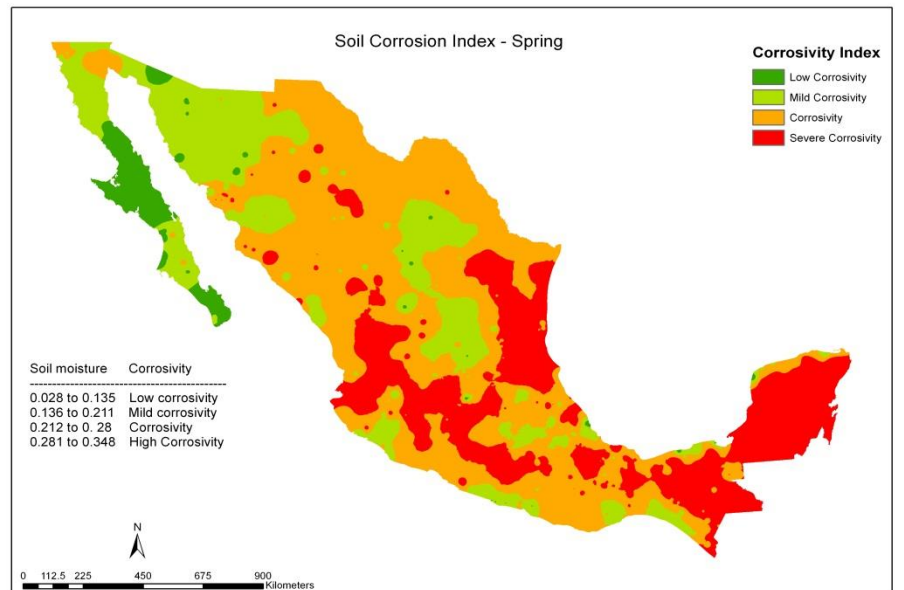
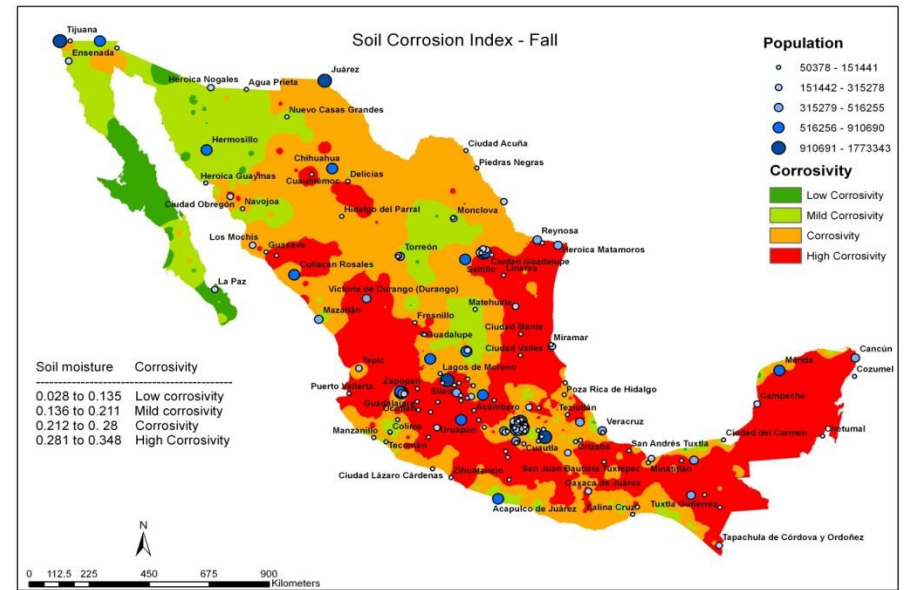
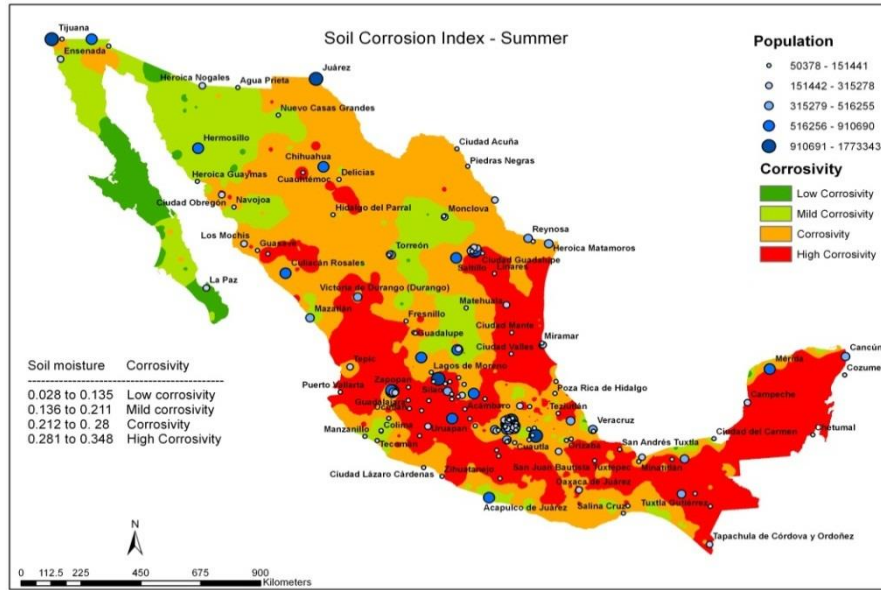


Case of Study -ECDA

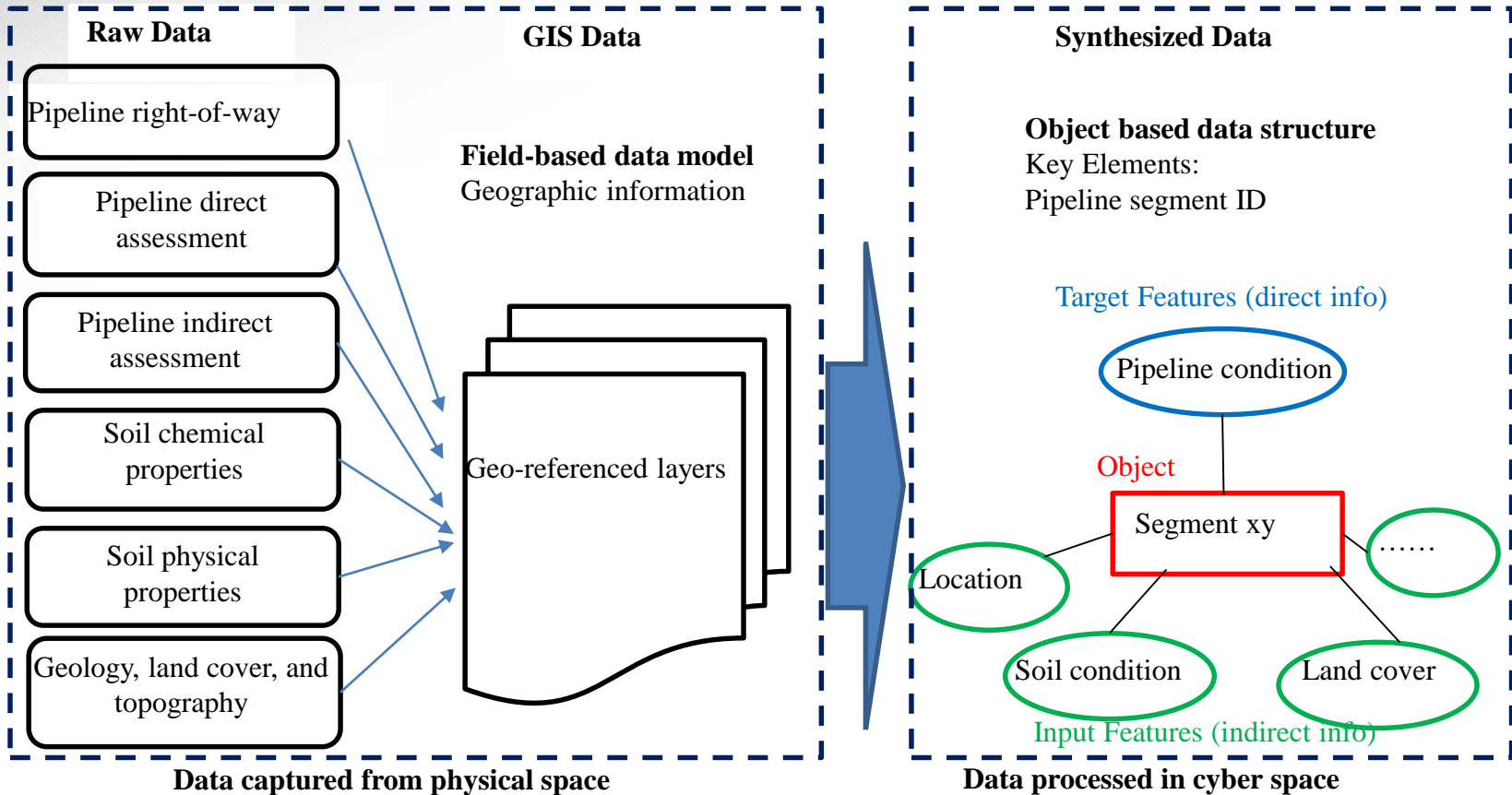
Gas pipeline



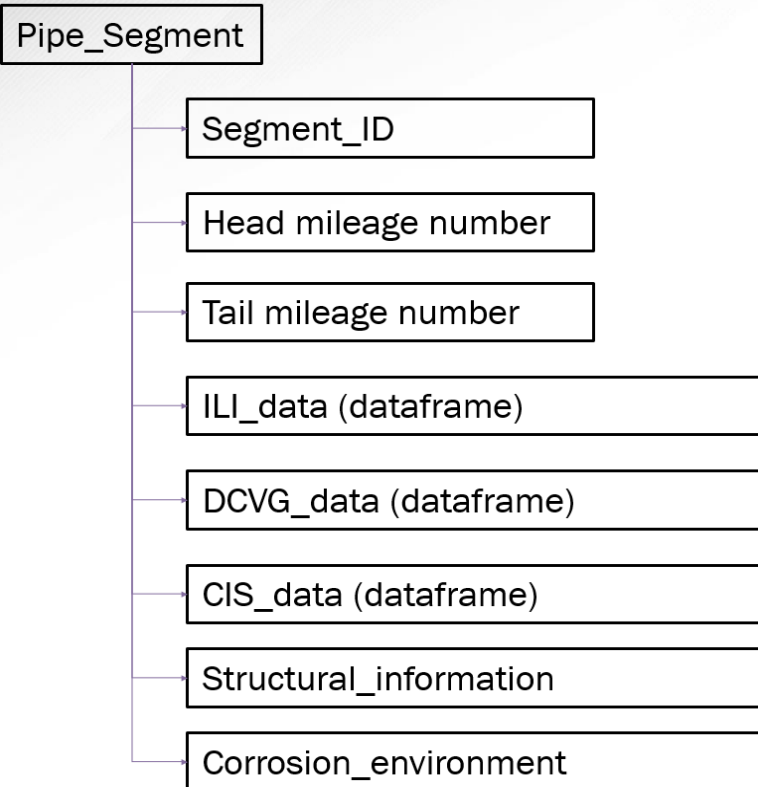
Corrosivity Map based on Macro-parameters pH, soil resistivity, ionic sampling



Constructing pipeline segment database



Task 1 continued



head_list - List (60 elements)

Index	Type	Size	Value
0	str	1	id
1	str	1	St
2	str	1	En
3	str	1	Pi
4	str	1	Ma
5	str	1	In
6	str	1	Fa
7	str	1	Pi
8	str	1	Lo
9	str	1	Or
10	str	1	Ca
11	str	1	GP

Index	id	start Station	end Station	line diameter	material and grade	station D	station d	line Resist.	Longitude	wall thick
0	1	0	725.39	18	52000	25204	24838	1455.82	725.39	0.252
1	2	0	725.39	18	52000	25204	24838	1455.82	725.39	0.252
2	3	0	725.39	18	52000	25204	24838	1455.82	725.39	0.252
3	4	0	725.39	18	52000	25204	24838	1455.82	725.39	0.252
4	5	0	725.39	18	52000	25204	24838	1455.82	725.39	0.252
5	6	0	725.39	18	52000	25204	24838	1455.82	725.39	0.252
6	7	0	725.39	18	52000	25204	24838	1455.82	725.39	0.252
7	8	0.01	725.39	18	52000	25204	24838	1455.82	725.39	0.252
8	9	0.01	725.39	18	52000	25204	24838	1455.82	725.39	0.252
9	10	0.56	725.39	18	52000	25204	24838	1455.82	725.39	0.252
10	11	0.66	725.39	18	52000	25204	24838	1455.82	725.39	0.252
11	12	0.66	725.39	18	52000	25204	24838	1455.82	725.39	0.252
12	13	0.9	725.39	18	52000	25204	24838	1455.82	725.39	0.252
13	14	1.4	725.39	18	52000	25204	24838	1455.82	725.39	0.252

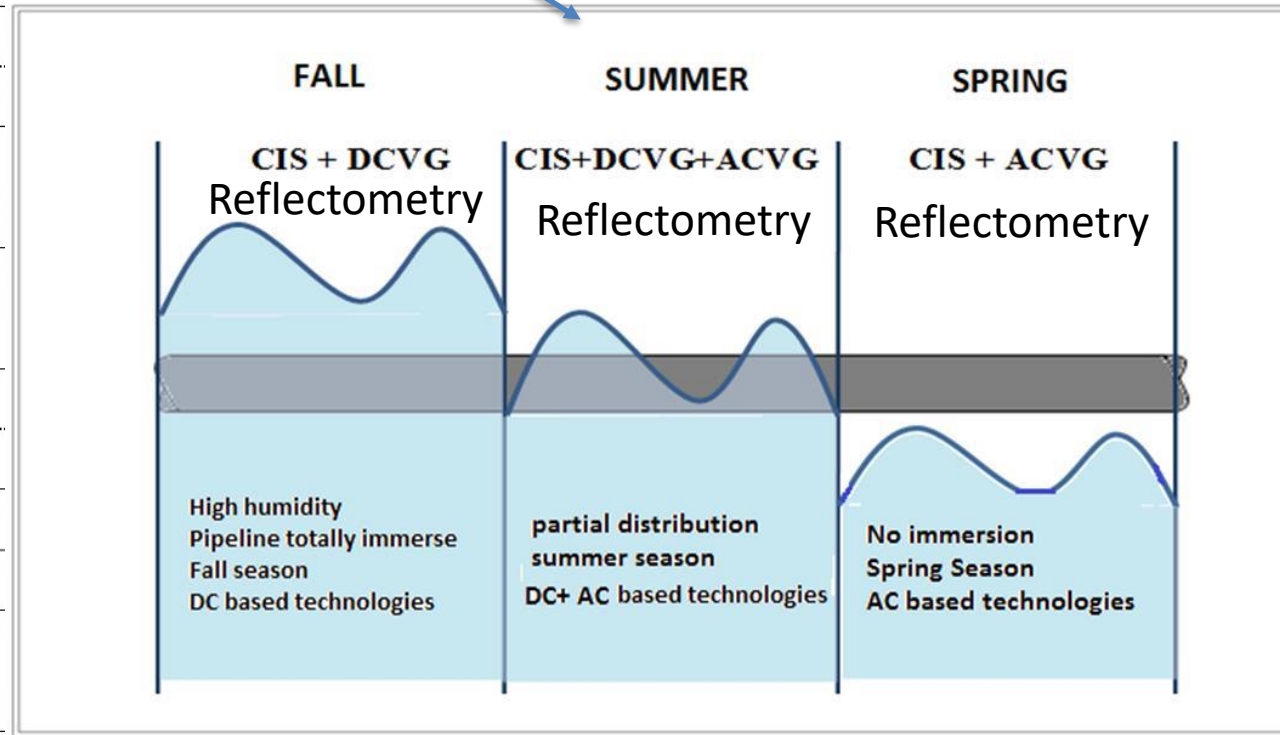
Sample screenshots of the data frame

Application: same segment in different seasons –indirect technologies

Inspection for maintenance

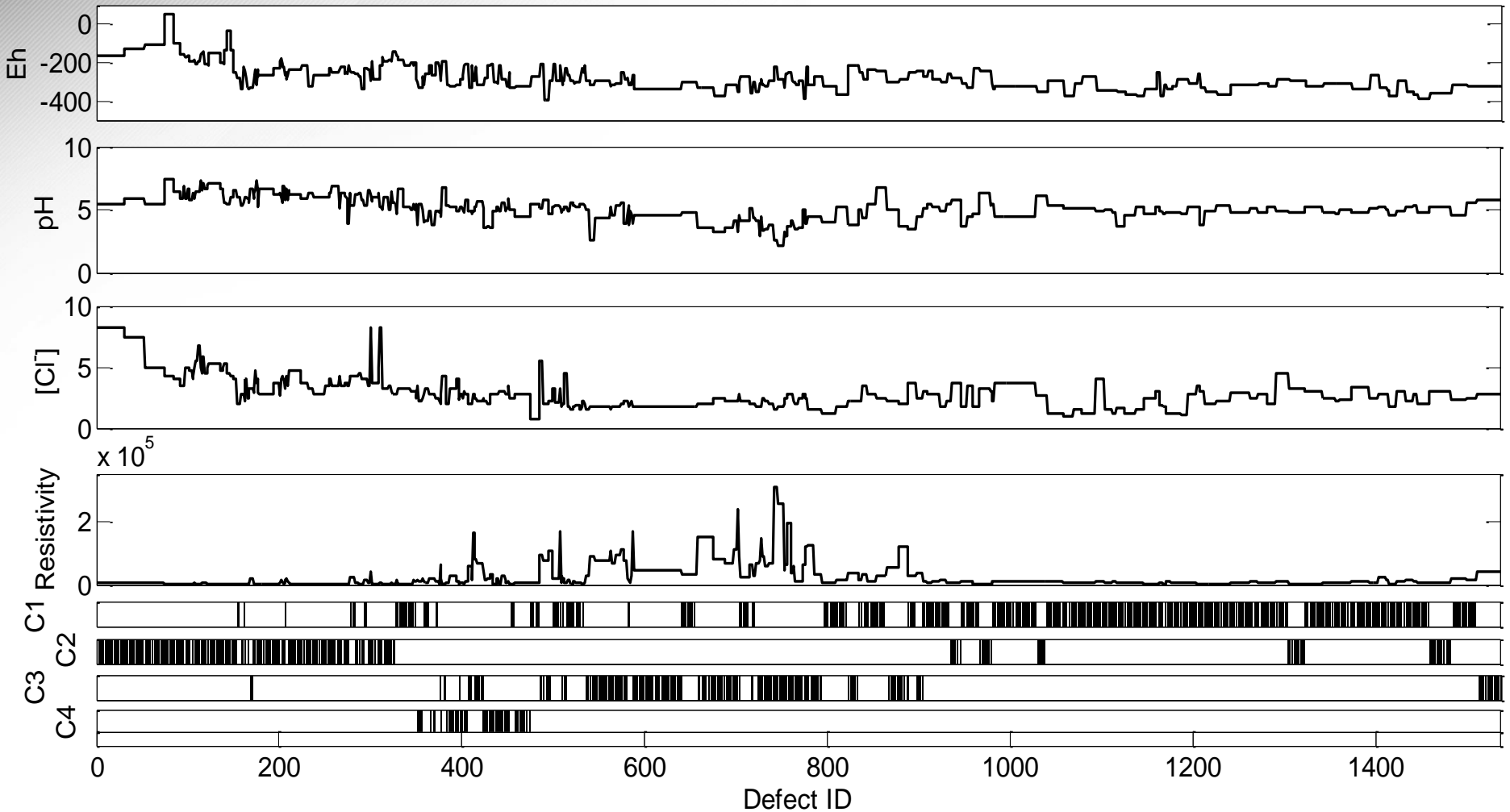
MULTISCALE INFLUENCING VARIABLES ON PIPELINES

PARAMETER (units)	Macro Variables	MAC-MIC Transition	Micro Variables	
Precipitation	—	—	—	
Temperature	—	—	—	
Topography	—		—	
Moisture distribution	—	—	—	
Particle size	—	—	—	
Soil classification	—	—	—	
Moisture saturation	—		—	
Resistivity	—	—	—	
pH	—	—	—	

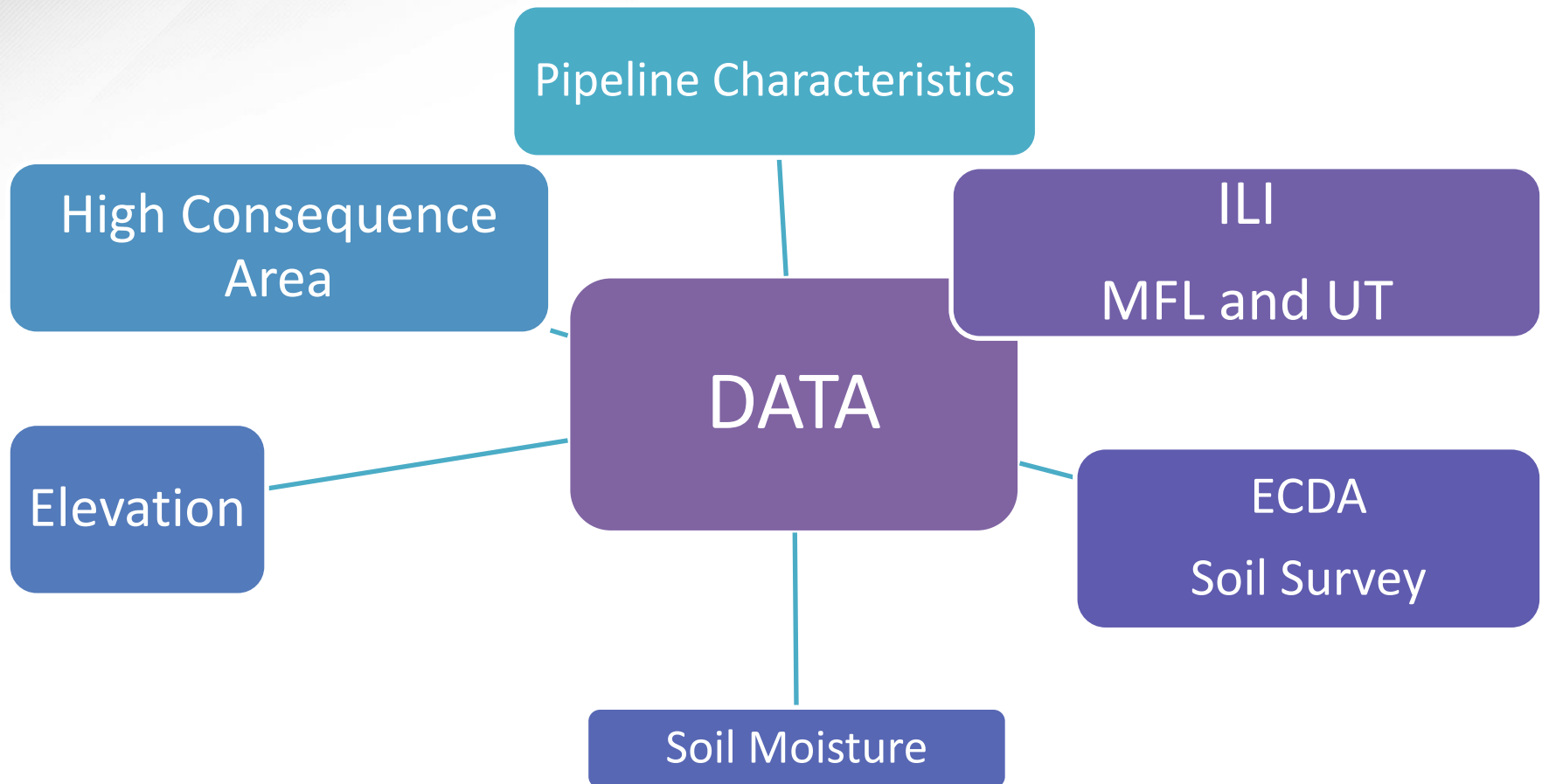




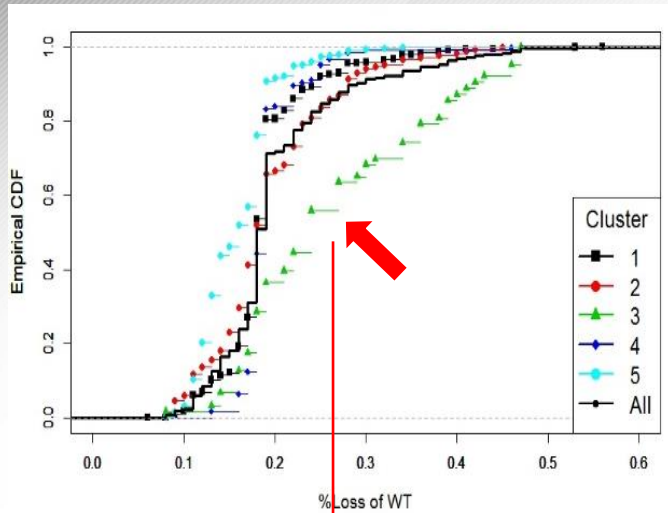
The clustering results



DATA Alignment and Integration

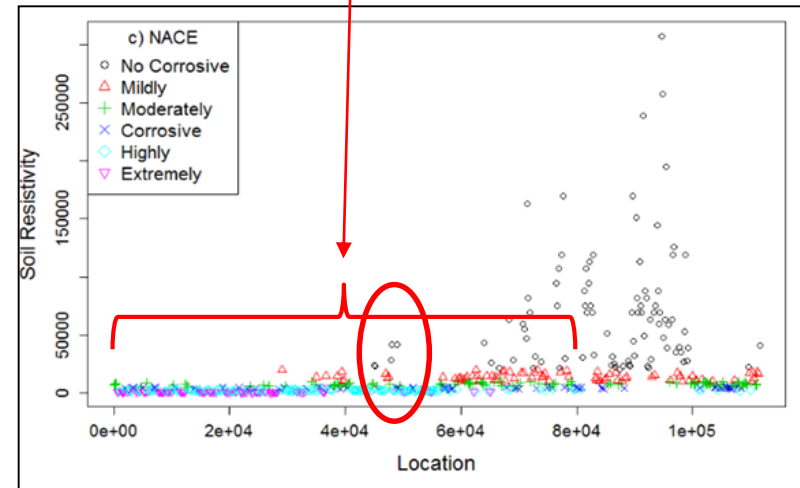
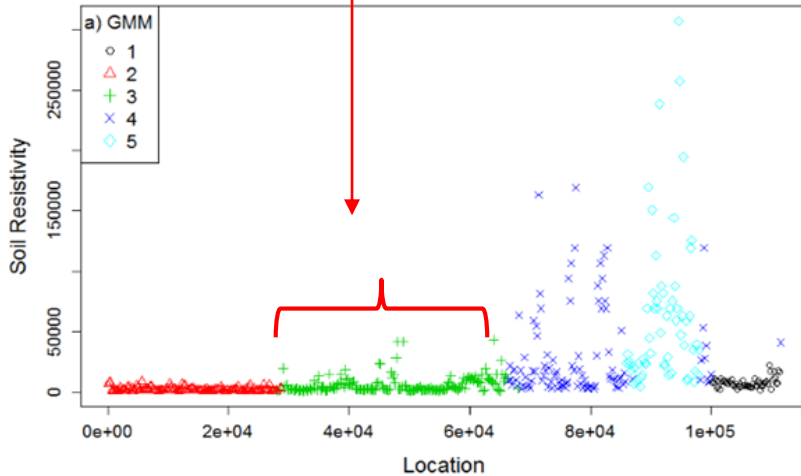
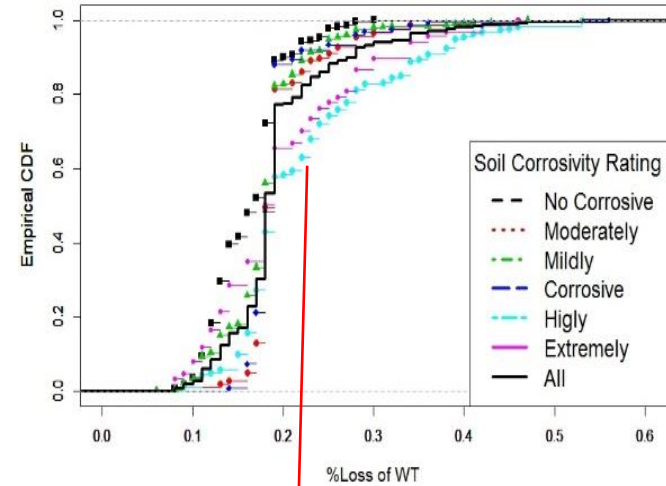


GMM

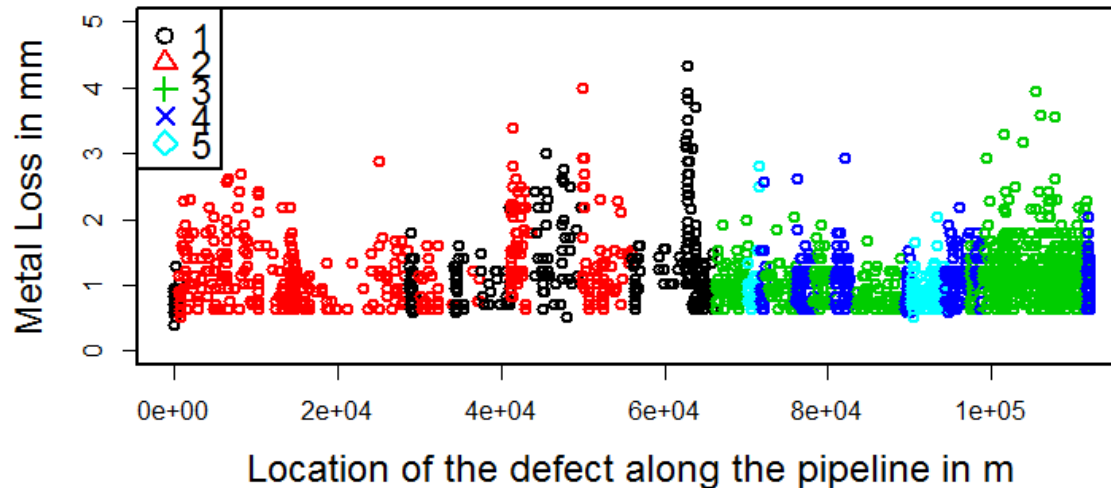
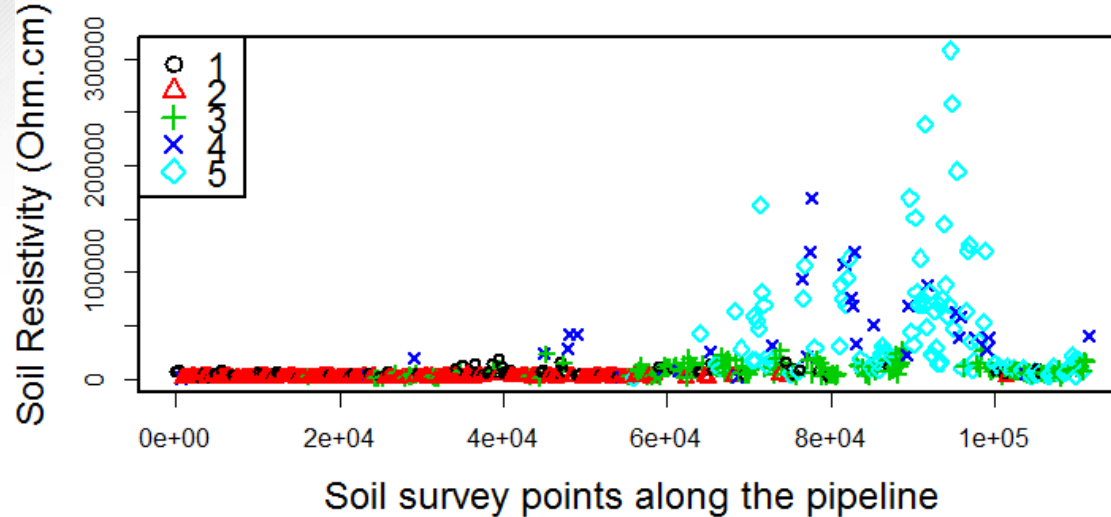


Empirical CDF of % WT loss within clusters

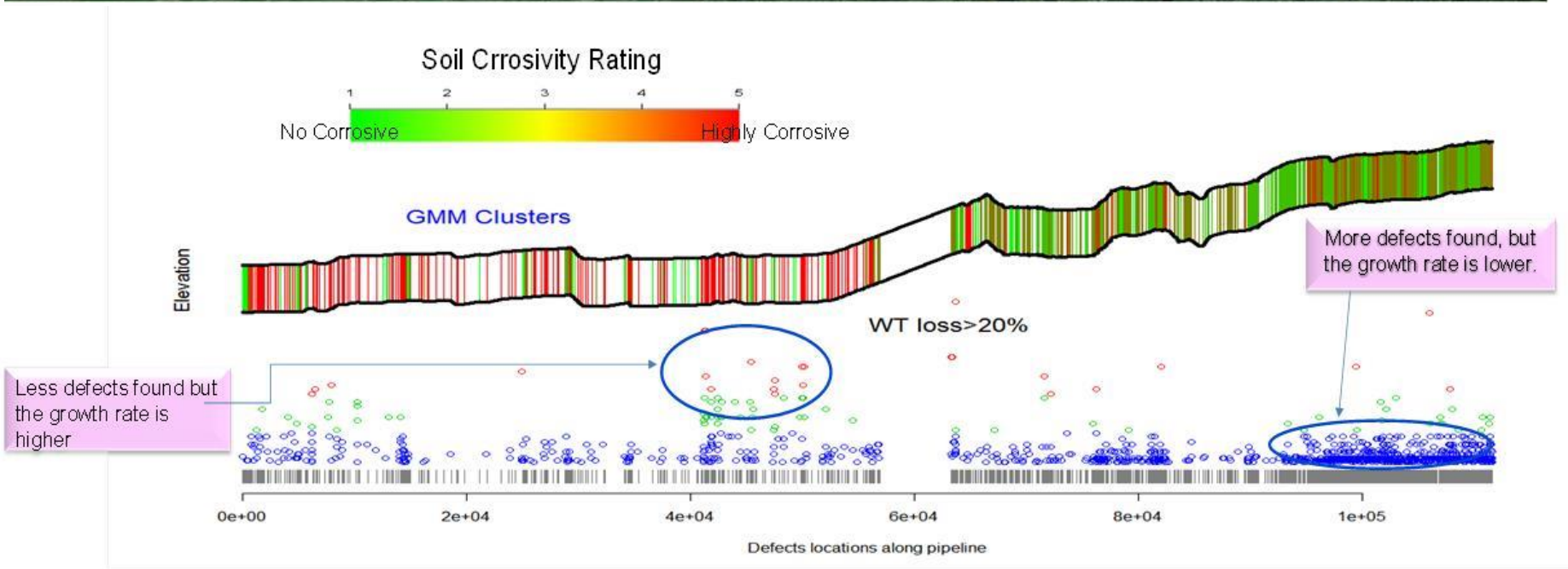
NACE



Metal loss vs the location clustered



3D topography location



Probability of failure (or fragility) is defined as the conditional probability of attaining or exceeding prescribed limit states given set of boundary variables.

$$P_f^k(t) = P\{g_k \leq 0 | t\}$$

where $[g_k \leq 0]$ = failure event and g_k = limit state function for the k th failure mode. Two limit states . Small leak

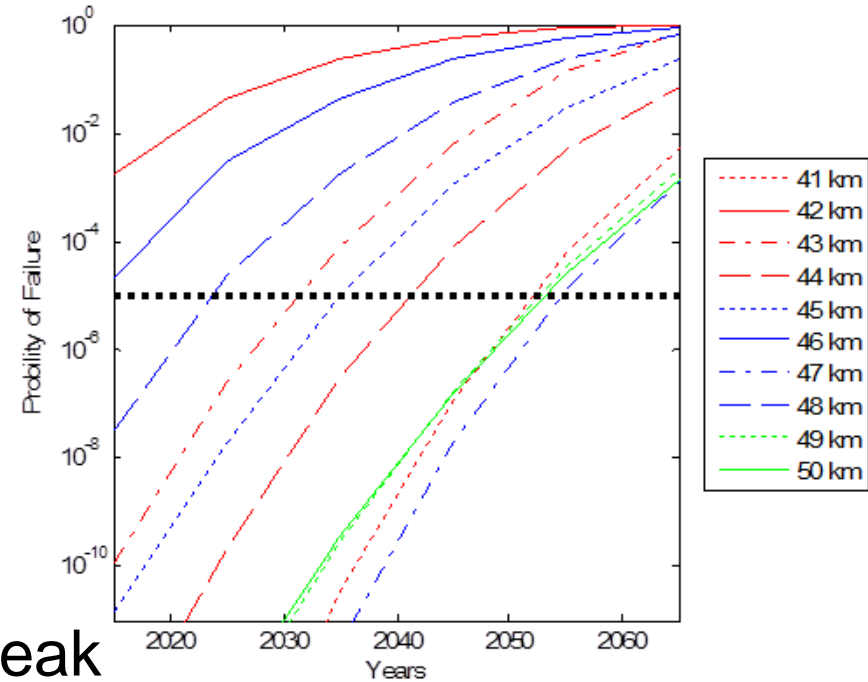
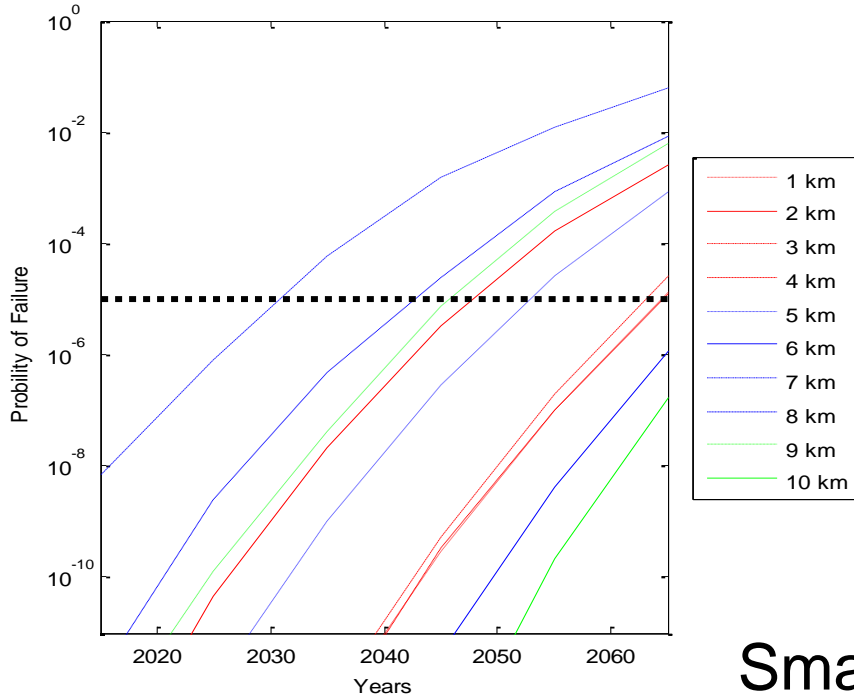
$$g_1 = d_w - d(t)$$

where d_w = pipeline wall thickness, and $d(t)$ = the maximum depth of a corrosion defect. For the large leak,

$$g_2 = C_p(t) - D_p$$

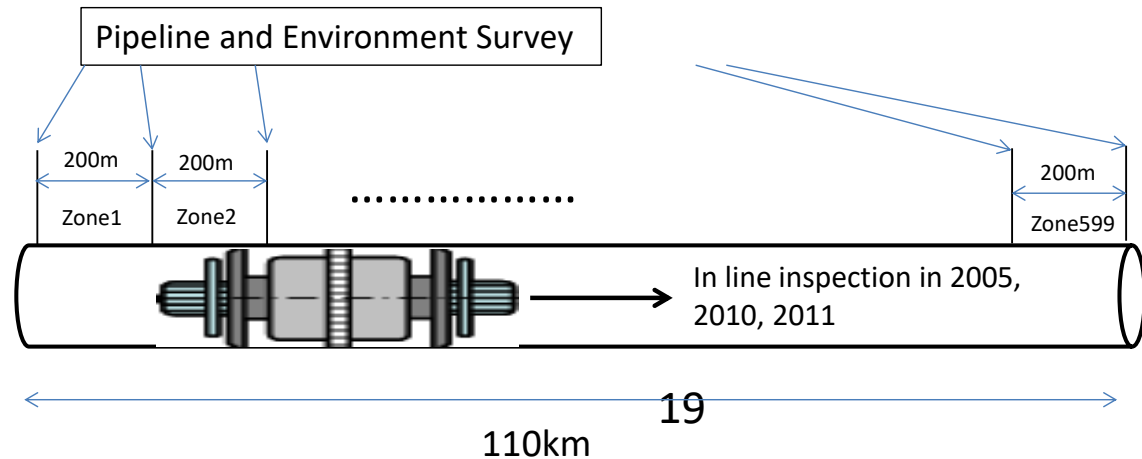
where C_p and D_p = pressure resistance and pressure demand, respectively.

Probability of Failure

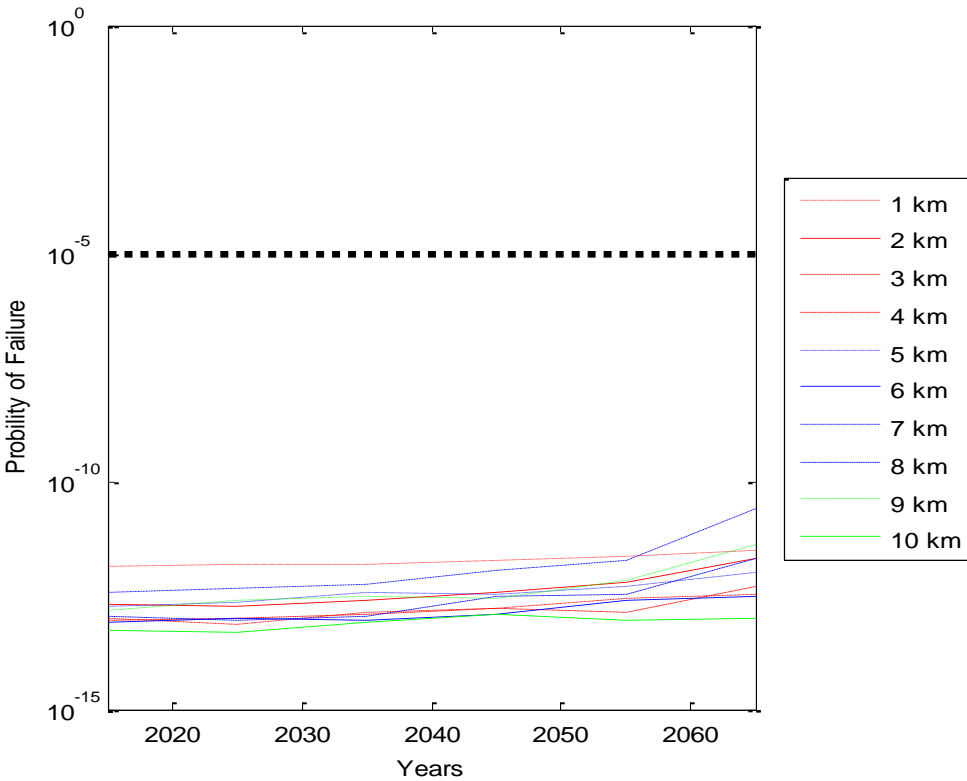


Small leak

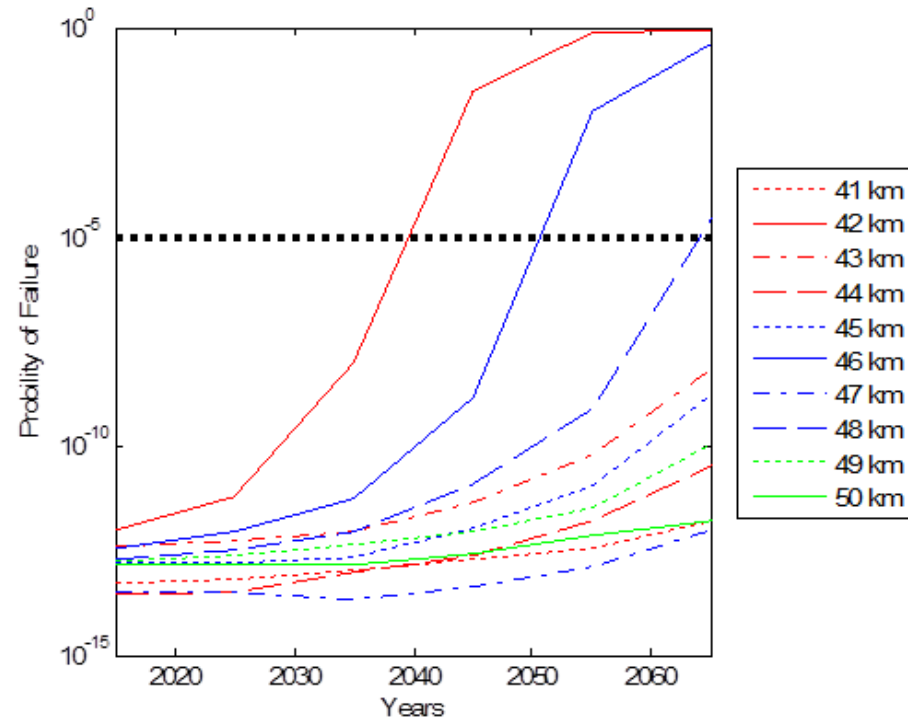
Length	110 km
Diameter	457.20 mm
Wall thickness	6.41 mm
Steel type	API 5L X52
Minimal yielding stress	52 ksi



Probability of Failure



Probability of failure of large leak for 1km to 10km sub-systems with $L/d(t) = 2$



Probability of failure of large leak for 41km to 50km sub-systems with $L/d(t) = 2$

Examples of sites selected based on the methodology

Characterization of the defect and location sites

- Coating defects,
- thickness measurement 0.254 in
- pH=6; resistivity at 1m= 1,948 Ω -cm.



Defect located at 42+ 463.51 km and 42+ 463.61

Characterization of the defect and location sites

- Coating defects,
- thickness measurement 0.254 in
- pH=6; resistivity at 1m= 1,948 Ω -cm.



Defect located at 42+ 459 km and 42+ 461



Defect located at 42+ 459 km and 42+ 461 at 6 oclock

Table 4 Acceptable Threat Prevention and Repair Methods

Prevention, Detection, and Repair Methods	Third-Party Damage			Corrosion Related		Equipment				Incorrect Operation	Weather Related			Manufacture		Construction			O-Force	Environment		
	TPD(IF)	PDP	Vand	Ext	Int	Gask/Oring	Strip/BP	Cont/Ret	Seal/Pack	IO	CW	L	HR/F	Pipe		Fab			EM	SCC		
														Seam	Pipe	Gweld	Weld	Coup			WB/B	
Prevention/Detection																						
Aerial patrol	X	X	X	X	X	X	X	...	X	...	
Foot patrol	X	X	X	X	X	X	X	X	...	X	...	
Visual/mechanical inspection	X	X	X	X	...	X	X	
One-call system	X	X	X	
Compliance audit	X	
Design specifications	X	X	X	X	X	X	X	...	X	X	X	X	
Materials specifications	X	X	X	X	X	X	...	X	
Manufacturer inspection	...	X	X	X	X	X	...	X	
Transportation inspection	...	X	X	X	
Construction inspection	...	X	X	X	X	X	X	X	X	X	X	X	...	X
Preservice hydrostatic test	...	X	X	X	X	X	X	X	
Public education	X	
O&M procedures	...	X	X	X	X	X	X	X	X	X	X	...	X	X	X	X	X	
Operator training	X	
Increase marker frequency	X	X	
Strain monitoring	X	X	...	
External protection	X	X	X	X	...	
Maintain ROW	X	X	X	...	
Increased wall thickness	X	X	X	X	X	X	...	
Warning tape mesh	X	X	
CP monitor/maintain	X	X	
Internal cleaning	X	
Leakage control measures	...	X	X	X	X	X	X	X	X	X	
Pig-GPS/strain measurement	X	...	X	X	...	
Reduce external stress	X	X	X	X	X	
Install heat tracing	X	
Line relocation	X	...	X	X	...	X	X	...	
Rehabilitation	...	X	...	X	X	X	X	X	X	
Coating repair	X	X	
Increase cover depth	X	...	X	X	
Operating temperature reduction	X	X	X	
Reduce moisture	X	
Biocide/inhibiting injection	X	
Install thermal protection	X	

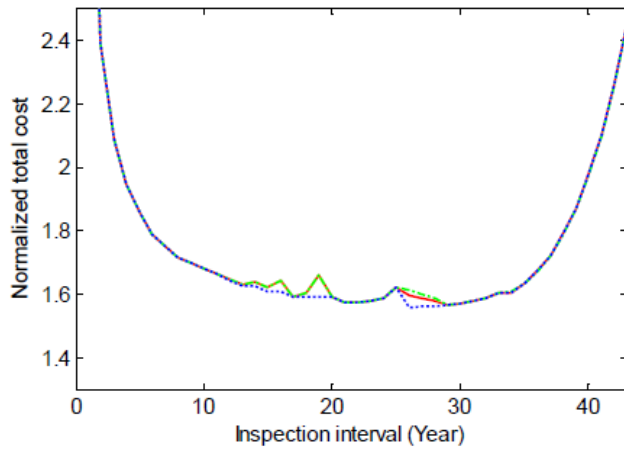


Table 4 Acceptable Threat Prevention and Repair Methods (Cont'd)

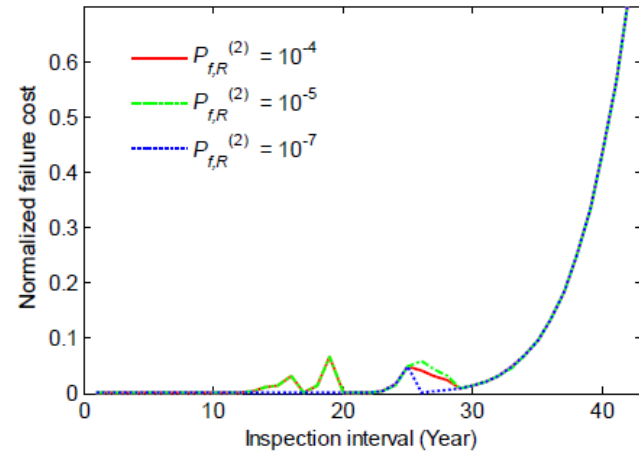
Prevention, Detection, and Repair Methods	Third-Party Damage			Corrosion Related		Equipment				Incorrect Operation	Weather Related			Manufacture		Construction				O-Force	Environ ment	
	TPD(IF)	PDP	Vand	Ext	Int	Gask/ Oring	Strip/ BP	Cont/ Rel	Seal/ Pack	IO	CW	L	HR/F	Pipe Seam	Pipe	Gweld	Fab Weld	Coup	WB/B	EM	SCC	
Repairs																						
Pressure reduction	...	X	...	X	X	X	X	X	X	X	X
Replacement	...	X	X	X	X	X	X	X	X	...	X	X	X	X	X	X	X	X	X	X	X	X
ECA, recoat	X	X	X
Grind repair/ECA	...	X	X	X	X	X	X	X
Direct deposition weld	X	X
Type B, pressurized sleeve	...	X	X	X	X	X	X	...	X	X	X
Type A, reinforcing sleeve	...	X	X	X	X	X	X
Composite sleeve	X
Epoxy filled sleeve	...	X	X	X	X	X	X	X	X	X
Mechanical leak clamp	X

- Cont/Rel = Control/Relief Equipment Malfunction
- Coup = Coupling Failure
- CW = Cold Weather
- EM = Earth Movement
- Ext = External Corrosion
- Fab Weld = Defective Fabrication Weld
- Gask/Oring = Gasket or O-Ring
- Gweld = Defective Pipe Girth Weld
- HR/F = Heavy Rains or Floods
- Int = Internal Corrosion
- IO = Incorrect Operations Company Procedure
- L = Lightning
- PDP = Previously Damaged Pipe (delayed failure mode)
- Pipe = Defective Pipe
- Pipe Seam = Defective Pipe Seam
- SCC = Stress Corrosion Cracking
- Seal/Pack = Seal/Pump Packing Failure
- Strip/BP = Stripped Thread/Broken Pipe
- TPD(IF) = Damage Inflicted by First, Second, or Third Parties
- Vand = Vandalism
- WB/B = Wrinkle Bend or Buckle

Repairing and Maintenance Inspection intervals



(a)



(b)

Figure 6: Normalized (a) total cost, (b) failure cost for different Δt_{insp} considering different $P_{f,R}^{(2)}$

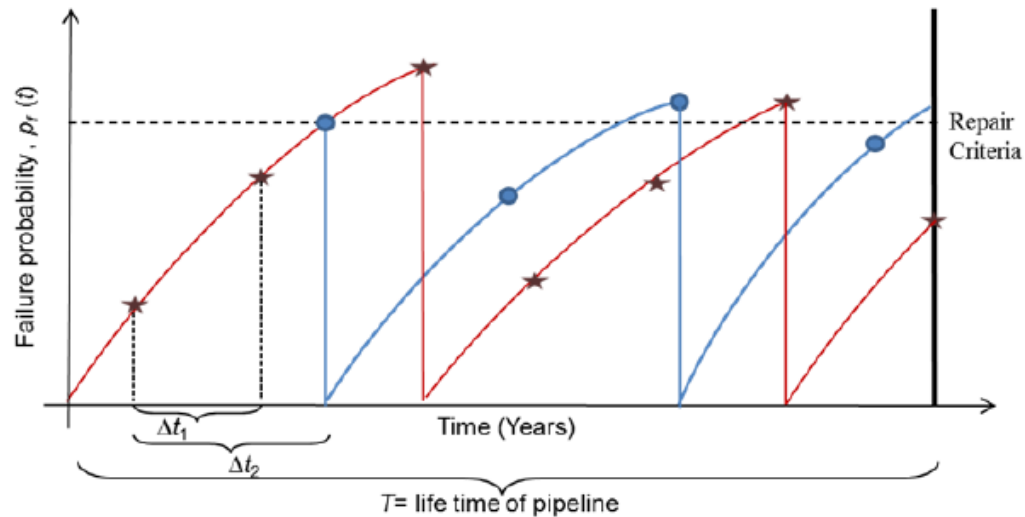
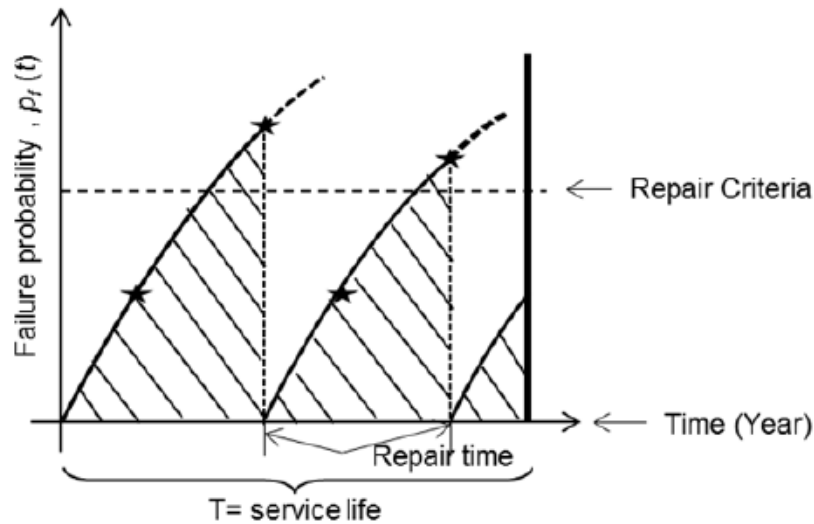
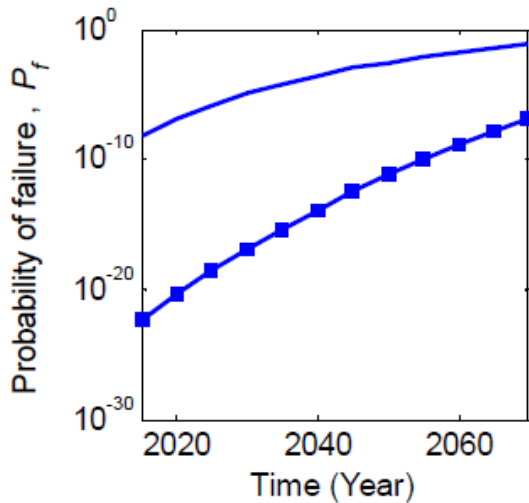


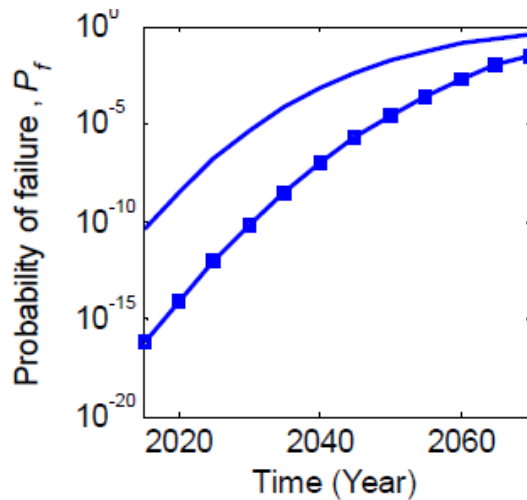
Figure 7: Comparison $\bar{P}_{f,j}^{(k)}$ for two inspection intervals (star: Δt_1 , circle: Δt_2)



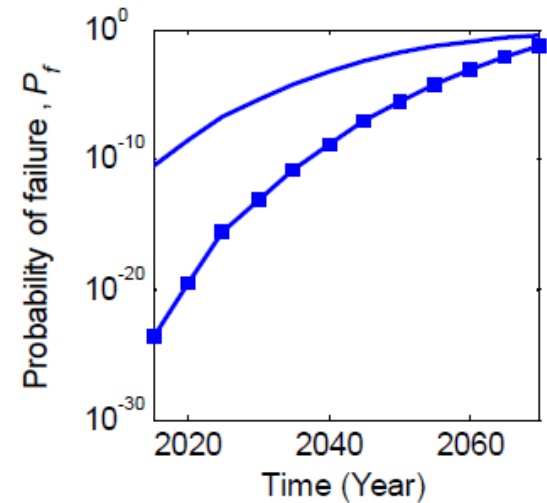
Failure probability updated
 after repair
 Incorporating area
 underneath the curve



(a)



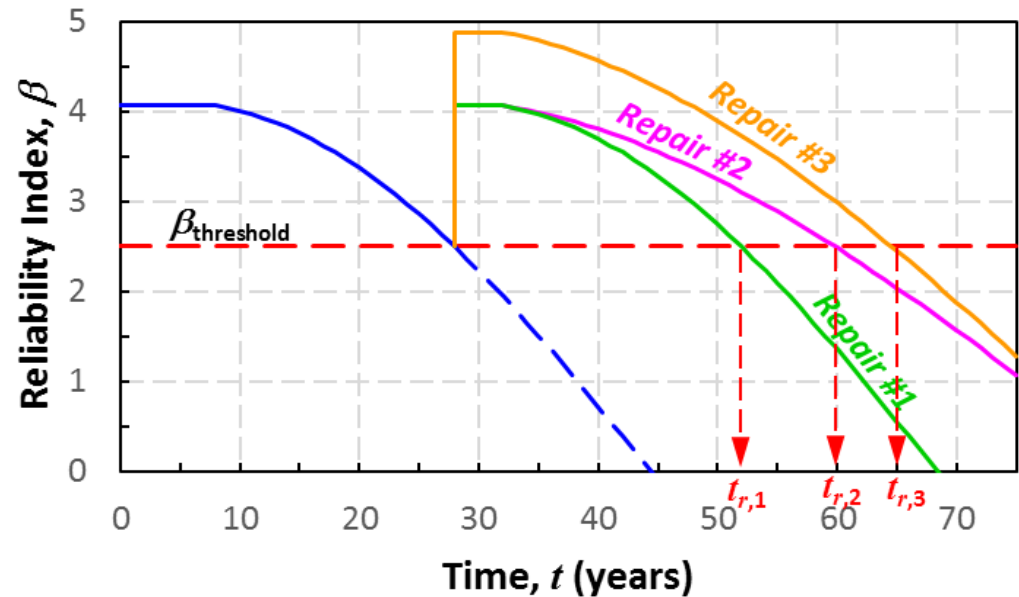
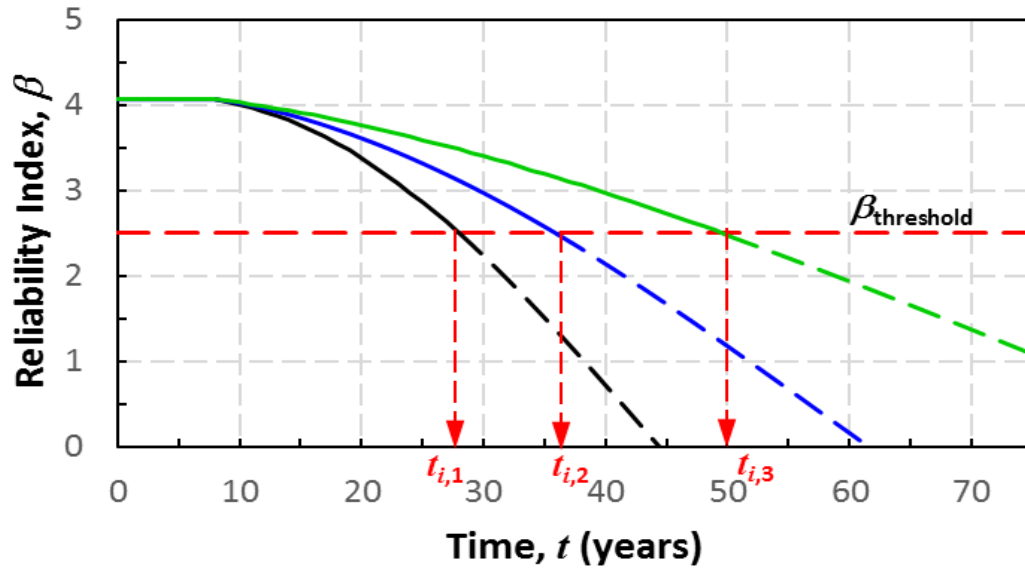
(b)



(c)

Figure 2: Time-dependent failure probabilities associated with scenarios I (solid lines) and II (marked lines) for (a) small leak, (b) large leak and (c) rupture failure modes

Unification of modeling with integrity



Effect of different intervention strategies on expected service life

Summary and Conclusions

- Based on the analysis of data in the case study, it was concluded that the clustering approach can accurately estimate the severity of soil corrosiveness severity. It is also more flexible in terms of the range of the factors it can incorporate. Instead of categorizing the factors at within certain ranges, it considers the distributions of the environmental factors and the correlations between those factors.
- The data alignment from field filed measurements can mislead the characterization (or severity) of defect indications along the right of way. Data treatment influences the data reliability and robustness.
- Modeling the corrosion rate using environmental factors is very complex because of many unknown factors. Nevertheless, we intended to connect the environmental corrosivity to the metal loss rate by using statistical approach.
- We could prioritize the number of indications based on parameters that relate the corrosion mechanisms, the total number of characterization selected sites were less than 1% from the ILI and indirect measurements and results.



Thanks to our corrosion group



Yenny Cubides From Colombia



Sponsors for the NCMRL





Dwight Look College of

ENGINEERING
TEXAS A&M UNIVERSITY

Questions?

